# STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

#### **DE 20-170**

#### **ELECTRIC DISTRIBUTION UTILITIES**

#### **Electric Vehicle Time of Use Rates**

### **Procedural Order Re: Record Requests**

During the January 25 and January 28, 2022 hearings held in the above-captioned matter, the Commission issued the following record requests:

- a. **Exhibit 27**: Exhibit 24, Bates pages 20-22. For both Unitil Energy Systems, Inc. (Unitil) and Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty (Liberty), maintaining revenue neutrality, please provide similar analyses of the volumetric rates for Commercial EV TOU classes for both Summer and Winter assuming that 60 percent of the demand charges are recovered through volumetric rates, ceteris paribus. Provide the information in live EXCEL format, as well as summarize the TOU rates and demand charges in a tabular manner for the different classes, as appropriate.
- b. **Exhibit 28:** Exhibit 24, Bates pages 20-22. For both Unitil and Liberty, maintaining revenue neutrality, please provide similar analyses of the volumetric rates for Commercial EV TOU classes for both Summer and Winter, assuming that 75 percent of the demand charges are recovered from volumetric rates, ceteris paribus. Provide the information in live EXCEL format, as well as summarize the TOU rates and demand charges in a tabular manner for the different classes, as appropriate.
- c. **Exhibit 29:** The utilities' physical implementation plans for all EV meters. Include a picture, description, cost, spec sheet, and capabilities for utility meter implementations in this docket. For implementations that use a customer installed meter provide physical the implementation with diagrams, descriptions, cost, and capability summaries. Include Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) 2 period meters.
- d. **Exhibit 30:** Record Request for ChargePoint, Inc.: Assuming the Settlement proposed rates for the two utilities for high-draw EV facilities, please conduct a payback period analyses for the most commonly used L2, L3 and DCFC charging devices, respectively in live EXCEL format, and clearly list the assumptions underlying the analyses.

- e. **Exhibit 31:** Utilities to review Town of Derry bills presented at hearing, provide stated rates vs corrected rates, and explain all differences.
- f. **Exhibit 32:** Eversource, Load Management program annual enrollment in Massachusetts and Connecticut, including a program description.
- g. **Exhibit 33:** Eversource cost to implement Rate 7 2-period, R-OTOD 2-period, and NH default service time variant 2-period.
- h. **Exhibit 34:** Exhibit 34 Please provide the frequency distributions of the residential customers' average monthly usage (KWh) (over a year) for the years 2017, 2018, 2019, 2020 and 2021. Please include the source worksheets in live Excel format.
- i. **Exhibit 35:** Cost/benefit analysis on Table 1 (Exhibit 4, Bates 28), scrub customer incentive, administrative costs, and software vendor costs noting that the Managed Charging Initiative has been implemented in Massachusetts and Connecticut.

Responses to these record requests are due by close of business on <u>Friday</u>, <u>February 4, 2022</u>, except for the ChargePoint, Inc. response, Exhibit 30, which is due on <u>February 1, 2022</u>.

Written closing statements are due on <u>Friday, February 4, 2022</u>. The parties shall have until <u>Wednesday, February 9, 2022</u> to respond to the ChargePoint, Inc. record request.

So ordered, this first day of February, 2022.

Daniel C. Goldner
Presiding Officer

Chairman

## Service List - Docket Related

Docket#: 20-170

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DE 20-170 February 1, 2022 Page 4

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